WEBINAR

BESS manufacturing quality: Lessons learned from more than 30GWh of factory inspections

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Lessons Learned From 30+ GWh BESS Quality Inspection

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Lessons Learned From 30+ GWh BESS Quality Inspection

Company and service overview

Multi-faceted approach to ESS safety and performance



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Quality data from 30+ GWh track record

Case studies



Company and Service Overview

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Company Snapshot

Clean Energy Associates is a technical advisory company, under Intertek, that provides unrivaled insight into the solar PV, energy storage, and electrolyzer manufacturing industries to ensure the success of projects worldwide.



Quality Assurance (QA) Service Overview

CEA performs Quality Assurance work before, during, and after the production throughout different levels and types of ESS, including cell, module, rack, enclosure, containerized system as well as residential ESS, performing four (4) main auditing activities:

Factory Audit (FA)	 A team of engineers audit a factory location using a 300+ points checklist Both quality systems and quality process are audited Findings are recorded and classified according to its risk assessment Corrective actions are suggested and followed through. 	 a audit a factory location using a 300+ points checklist a and quality process are audited a and classified according to its risk assessment re suggested and followed through. 50+ 50+ Gactories has been audited by CEA globally. 30+ GWh a data classified according to its risk assessment re suggested and followed through.	
Inline Production Monitoring (IPM)	 A team of engineers continuously monitor the manufacturing process of a factory location during the production of an order, using independent checklists for different workshops including cell, module, rack, and system Production processes and inline quality control are monitored Findings are recorded and classified according to its risk assessment Corrective actions are suggested and followed through. 		
Pre-Shipment Inspection (PSI)	 A team of engineers perform visual inspection and performance & functional tests to a randomly selected lot of finished products (cell, module and rack), according to a list of vetted quality criteria Only finished products are audited Findings are recorded and classified according to its risk assessment Corrective actions are suggested and followed through. 	360+ quality inspections.	
Factory Acceptance Test (FAT)	 A team of engineers perform visual inspection, performance & functional tests and mechanical tests to a randomly selected lot of finished products (containerized ESS and residential ESS), according to a list of vetted quality criteria Only finished products are audited Findings are recorded and classified according to its risk assessment Corrective actions are suggested and followed through 	1300+ total findings in multiple BESS QA services.	



Multi-faceted Approach To ESS Safety & Performance

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What Can Go Wrong?

The intricacies in BESS product design, uncertainties in battery supply chain, laxness in quality control execution, and complex use cases during in-field operation create room for failure in terms of safety, reliability, and performance.



Multi-faceted Approach to Safety & Performance



What Can Be Done? - Thermal Runaway Risk Mitigation

	McMicken April 2019	Victorian Big Battery July 2021	Moss Landing Phase I & II September 2021 & February 2022	Elkhorn September 2022
Root cause and contributing factors	 Internal failure in a battery cell from dendrite growth Incapable FSS without effective means to ventilate flammable gases Lack of thermal barriers between cells 	 Short circuiting of electronic component from coolant leakage Disabled telemetry, thermal management, and protection systems from a key lock 	 Water sprinkler system was triggered below the designed smoke level (Phase I) Faulty Emergency-Stop function failed to stop the sprinklers system. (Phase I) A leaking hose caused the suppression system to release water on battery racks causing them to short (Phase II) 	 Electrical short from significant water ingress Automatic safe discharge (ASD) feature was not implemented in the firmware Failed isolation failure alert from outdated firmware
Risk mitigation: Quality assurance approach	 Minimizing internal short circuit risk through quality control over key cell manufacturing processes Scrutiny on LOPA (Layers of Protection Analysis) and PFD (Probability of Failure on Demand) to pinpoint risks and failure consequences at the design stage. Functional test and design review on ventilation systems 	 Mitigate coolant leakage through leakage testing during system integration and FAT Functional tests on the alarming system during FAT under different operating scenarios 	 Scrutiny on incoming quality control over key safety components, such as calibrated function tests on smoke sensors per UL 268. Functional test on emergency stop during FAT Function tests on FSS by triggering different levels of alarming Visual inspection FSS piping to identify risks that can lead to piping damage 	 Water spray tests during FAT Functional test on isolation monitoring system



Quality Data From 30+ GWh Track Record

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Overview of Finding Distribution

System-level findings contributed to nearly 50% of the total findings due to the highly manual integration processes and procedural complexity.

Module Manufacturing

 Module lines are less automated, which creates room for imprecision in material handling and inferior welding quality.

Cell Manufacturing

- Although battery cell factories have the highest level of automation, they tend to have larger number of findings, comparing with modules, due to its lengthy production processes.
- Audit findings on cell usually have higher severity rating, as cell is the building block of the ESS and cell defects can be detrimental to the system performance and safety.



Normalized Overall Finding and Severity Distribution

System Integration

The large number of system-level findings is mainly caused by the following two contributors:

- The highly manual integration process without stringent quality control procedures
- System's vulnerability to underlying problems originating from the upstream components

System-Level Finding Occurrence

Fire suppression system, enclosure appearance, and thermal management system are the most found malfunctioning components for any inspected ESS units.



Faulty ESS units over total inspected units

System-Level Finding Distribution

BOS and enclosure defects contributed to most of the system-level findings. Performance test failure usually indicates deeper-rooted problems.

Enclosure Enclosure related findings contributed to 34% of the total system-level findings. However, majority (84%) of the enclosure related findings are minor.

BOS (Balance of System)

BOS related findings contributed to 58% of the total system-level findings. The findings in BOS are typically caused by component defects and bad practices during system integration.

Performance Test

Performance test findings contributed to 8% of the total system-level findings.

Enclosure finding examples:

- Appearance defects: painting specifications, markings, nameplate, openings, etc.
- Poor strength and rigidity: lifting provision test, structural deformation, etc.
- Poor wiring and cabling arrangement
- Grounding mechanism defects
- Water ingress issue

BOS finding examples:

- Liquid coolant leakage due to deformed flange plates, defective valves, loose pipe connections within the coolant circulation system
- Malfunctioning temperature, smoke, gas sensors, audible and visual alarms due to internal mis-wiring
- Live conductor exposed within the AC/DC distribution

Performance test finding examples:

- Underachieving capacity and RTE results from abnormally large temperature and voltage variations among battery cells within a module, due to high impedance from poorly welded wiring connections
- Charging/discharging failure due to wiring issues in battery rack's high voltage boxes







Module-Level Finding Occurrence

Interconnection welding, cell sorting, and cell installation are the most risk prone processes for any inspected module workshops.



Module-Level Finding Distribution

As module production's automation level varies among manufacturers, welding quality issues and environmental control pitfalls can lead to EOL (End-of-Line) test failures.



Cell-Level Finding Occurrence

Mixing, slitting, and winding/stacking are the most risk prone processes for any inspected cell workshops.

33% 25% 25% 21% 21% 21% 21% 17% 17% Mixing Coating Slitting Winding/Stacking Welding Cell insertion Electrolyte filling Aging and formation Calendering Cell assembly Electrode manufacturing Cell finishing

Risk-prone cell workshops over total audited cell workshops

Cell-Level Finding Distribution

Evenly distributed number of findings indicates high precision and safety requirement throughout the cell manufacturing process.









Cell finishing covers cell insertion, electrolyte filling, aging and formation.

- verification, lack of inline alignment and clearance inspection after the aluminum cap is welded on
- Electrolyte filling: Loose control of environmental conditions ٠ (temperature and humidity), lack of sealing quality inspection which can lead to electrolyte leakage



Case Studies

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- Fire Detection and Suppression System Failure
- Liquid Cooling System Failure
- Gaps in FAT Protocols



Case Study – Fire Detection And Suppression System

Client	US and EU regions	
Product type	Containerized BESS	
Component	Fire detection and suppression system	
Supplier	Tier 1 located in China	
Project size	75 MWh in total	
Project date	2021 to 2022	
QA activity	Factory Acceptance Test	
Findings	 Non-responding release actuator for the fire extinguishing agent Fire alarm sign didn't light up with a triggered alarm Ventilation fans were installed backwards Fire alarm abort button was not functional Non-responding smoke and temperature sensors due to wiring mistakes FSS pipe had no protective rubber sleeve 	



1. Fire extinguisher electric actuator

- 2. Fire alarm sign not lighting up
- 3. Hydrogen ventilation fan



4. Fire alarm abort button



5. Non-responding gas and heat sensors due to mis-wiring

6. Missing rubber sleeve

Case Study – Fire Detection And Suppression System

No.	Finding Description	Root Causes	Risk Analysis	Corrective Action
1	Non-responding release actuator for the fire extinguishing agent.	Faulty diode within the actuator	System's disability in stop early-stage fire propagation .	Faulty diode was replaced.
2	Fire alarm sign didn't light up with a triggered alarm.	Faulty internal components	Deficiency in visual fire emergency notification.	The complete fire alarm sign was replaced with a new one.
3	Reversely installed exhaust fans	Mis-wiring	Concentrated hydrocarbon gases that poses fire and explosion risks.	The ventilation system was correctly re-wired to allow efficient ventilation.
4	Fire alarm abort button was not functional	Mis-wiring	Unwanted fire extinguishing agent release or sprinkler system activation, which was one of the contributing factor that caused the thermal runaway incident for "Moss Landing Phase I".	The emergency abort button wiring was corrected.
5	Non-responding smoke and temperature sensors	Mis-wiring	System's disability in detecting thermal runaway at early stage .	Smoke and temperature sensors wiring were corrected.
6	Fire suppression system pipe had no protective rubber sleeve	Operational error	Direct metal-to-metal contact can cause friction leading to pipe damages that can result in fire extinguishing agent leakages onto the battery racks/modules. Given that the FSS pipe contains water, leakages onto battery racks may cause short circuiting that can lead to fire accidents. An example also comes from the "Moss Landing Phase II" where a leaking hose caused the suppression system to release water on battery racks.	Rubber sleeves were installed on pipes to prevent direct contact.

Case Study – Liquid Cooling System Failure

Client base	US	
Product type	Containerized BESS	
Component	Liquid cooling system	
Supplier/Factory	Tier 1 located in China	
Project size	>1 GWh	
Project dates	2023	
QA activity	Inline Production Monitoring (IPM)	
leeuoe	 Liquid cooling system leakage from deformed flange plates, loose pipe connections, and defective valves. 	
155465	 Unfunctional liquid circulation system from internal short circuiting within key liquid coolant circulation components. 	



1. Leakage due to deformed flange plates



2. Compressor mainboard short circuiting



3. Loose pipe connection



4. Leakage due to a defective valve

Case Study – Liquid Cooling System Failure

No.	Finding Description	Root Causes	Risk Analysis	Corrective Action
1	Deformed flange plates	The flanges were deformed from overtightening due to a loosely defined screw mounting SOP (Standard Operating Procedure).	Internal short circuiting and thermal runaway initiation from continuous coolant leakage.	 Ring flanges were replaced and re-tested for leakage proof. Screw mounting SOP was revised to avoid overtightening
2	Compressor mainboard short circuiting	Defective compressor mainboard	Faster battery degradation from unfunctional liquid cooling system.	 The mainboard was replaced Incoming quality control procedures were tightened for the related compressor supplier.
3	Loose pipe connections	The fastener was not fastened from operator's mis- installation and not following SOP.	Severe short-circuiting events and thermal runaway initiation from potential massive coolant leakage.	 Reinforced operator training on the installation SOP. An in-depth quality inspection on potential leakage-prone points was conducted.
4	Defective three-way valve	Defective incoming material: the valve comes with a loose stem.	Faster battery degradation from insufficient coolant flow control. Internal short circuiting and thermal runaway initiation from continuous coolant leakage.	 The defected valve was replaced Incoming quality control procedures were tightened for the valves.

Case Study – Gaps in FAT Protocols

Client base	EU
Product type	Containerized ESS
Technology	Lithium-ion ESS
Supplier/Factory	Tier 1 and 2 suppliers, located in China
Project size	300 MWh
Project dates	2023
QA Activity	Contract review: Golden FAT
FAT protocol gaps	Electrical safety Functional safety System performance

Gaps in electrical safety test protocols

- Ground impedance test failed to cover all risk-prone components
- Dielectric withstand voltage test didn't cover all risk-prone circuits

Gaps in functional safety test protocols

- Missing BMS protective function test under abuse conditions: over/under voltage, over current, and high/low temperatures
- Missing tests on activation of all levels of fire alarms through heat, smoke, and gas sensors

Gaps in system performance test protocols

- Underrated RTE targets
- Missing pass/fail criteria on temperature and voltage deviations during cycling tests

Closing the Gaps: Golden FAT

- The ESS Golden FAT service includes both document review and negotiation support. System performance and safety risks are identified through the document review process. Based on the findings, negotiation support is provided to mitigate risks through imposing changes to improve the supplier's FAT protocols as outlined in contract exhibits.
- ESS Golden FAT helps with an early identification of risk posing deviations within supplier's checklists and minimize client's investment risks ensuring product stakeholders maximize the value of the system.

Golden FAT Methodology

ESS Golden FAT Checklist

 Incorporating prevailing UL, IEC, and NFPA standards and good practices from the industry

Checklist Review and Validation

• Validation of supplier's FAT checklist against the Golden standards.

Negotiations and Adjustments

Support client in negotiating and adjusting the FAT checklist deviations.

- Procurement contract review
 Project technical requirement review
 FAT checklist review
 - Support negotiating FAT terms with the supplier
 - Draft FAT related Exhibits to be included in the Purchase Agreement



Key Takeaways

- There are no "perfect" battery, cell or system integration factories: CEA identified 1,300+ findings in 360+ inspections of 50+ factories.
- Quality assurance is the most efficient means to mitigate risks during mass production.
- System integration is the most risk-prone process due to its labor intensiveness, laxness in quality
 protocol execution, and difficulties in integrating all the different components.
- Gaps exist in supplier's FAT practices. Quality assurance efforts should start early in the contract stage to minimize safety and performance risks.



Thank You

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